#### FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO Safety-Kleen Systems, Inc.

AUTHORIZING THE OPERATION OF Denton Recycle Center Refuse Systems

LOCATED AT
Denton County, Texas
Latitude 33° 14' 15" Longitude 97° 4' 53"
Regulated Entity Number: RN100215441

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No:	01688	Issuance Date: _	
For the Co	mmission		

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#### **General Terms and Conditions**

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

#### **Special Terms and Conditions:**

# Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

- 1. Permit holder shall comply with the following requirements:
  - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
  - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
  - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.

- D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
- E. Emission units subject to 40 CFR Part 63, Subpart DD as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.350 which incorporates the 40 CFR Part 63 Subpart by reference.
- 2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
  - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
  - B. Title 30 TAC § 101.3 (relating to Circumvention)
  - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
  - D. Title 30 TAC  $\S$  101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
  - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
  - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
  - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
  - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
  - I. Title 30 TAC § 101.222 (relating to Demonstrations)
  - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
- 3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
  - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
    - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
    - (ii) Title 30 TAC § 111.111(a)(1)(E)
    - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)

- (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO<sub>x</sub>, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:
  - (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
  - (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
  - (3) Records of all observations shall be maintained.
  - **(4)** Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet. but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

- (5) Compliance Certification:
  - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
  - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
  - (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.
- B. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- C. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).
- D. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
  - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
  - (ii) Sources with an effective stack height (h<sub>e</sub>) less than the standard effective stack height (H<sub>e</sub>), must reduce the allowable emission level by multiplying it by  $[h/H]^2$  as required in 30 TAC § 111.151(b)
  - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

- 4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: Storage of Volatile Organic Compounds, the permit holder shall comply with the requirements of 30 TAC § 115.112(e)(1).
- 5. For industrial wastewater specified in 30 TAC Chapter 115, Subchapter B, the permit holder shall comply with the following requirements:
  - A. Title 30 TAC § 115.145 (relating to Approved Test Methods)
  - B. Title 30 TAC § 115.146 (relating to Recordkeeping Requirements)
  - C. Title 30 TAC § 115.147(1) (relating to Exemptions)
  - D. Title 30 TAC § 115.148 (relating to Determination of Wastewater Characteristics)
- 6. The permit holder shall comply with the following requirements of 30 TAC Chapter 117:
  - A. For stationary reciprocating engines exempt from Subchapter D, Division 2 at minor sources of NO under 30 TAC § 117.2103, the permit holder shall comply with 30 TAC §§ 117.2130(c), 117.2135(e), and 117.2145(b) and (c).
- 7. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
  - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
  - B. Title 40 CFR § 60.8 (relating to Performance Tests)
  - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
  - D. Title 40 CFR § 60.12 (relating to Circumvention)
  - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
  - F. Title 40 CFR § 60.14 (relating to Modification)
  - G. Title 40 CFR § 60.15 (relating to Reconstruction)
  - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
- 8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:
  - A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
  - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
  - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
  - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)

- E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
- F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
- G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
- H. Title 40 CFR § 61.15 (relating to Modification)
- I. Title 40 CFR § 61.19 (relating to Circumvention)
- 9. For facilities where total annual benzene quantity from waste is greater than or equal to 1 megagram per year and less than 10 megagrams per year and subject to emission standards in 40 CFR Part 61, Subpart FF, the permit holder shall comply with the following requirements:
  - A. Title 40 CFR § 61.355(a)(1)(iii), (a)(2), (a)(4)(i) (ii), (a)(6), (b), and (c)(1) (3) (relating to Test Methods, Procedures, and Compliance Provisions), for calculation procedures
  - B. Title 40 CFR § 61.356(a) (relating to Recordkeeping Requirements)
  - C. Title 40 CFR § 61.356(b), and (b)(1) (relating to Recordkeeping Requirements)
  - D. Title 40 CFR § 61.357(a), and (c) (relating to Reporting Requirements)
- 10. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
- 11. For the Off-Site Waste and Recovery Operations specified in 40 CFR Part 63, Subpart DD, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.350 incorporated by reference):
  - A. Requirements specified with reference to 40 CFR Part 63, Subpart A:
    - (i) Title 40 CFR § 63.680(f) for applicability of the General Provisions of Subpart A
    - (ii) Title 40 CFR § 63.696(a) (relating to Recordkeeping Requirements)
    - (iii) Title 40 CFR § 63.697(a) (relating to Reporting Requirements)
  - B. Title 40 CFR § 63.688(b) and (c) (relating to Standards: Containers), for control of air emissions
  - C. Title 40 CFR § 63.689(b) (relating to Standards: Individual Drain Systems), for control of air emissions
- 12. For containers using controls specified in 40 CFR Part 63, Subpart PP, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.470 incorporated by reference):

- A. Title 40 CFR § 63.922(b)(1) (3), (c), (d), (d)(1) (5), (e), and (f), (f)(1) (4) (relating to Standards Container Level 1 Controls)
- B. Title 40 CFR § 63.923(b)(1) (3), (c), (d), (d)(1) (5), (e), and (f), (f)(1) (4) (relating to Standards Container Level 2 Controls)
- C. Title 40 CFR  $\S$  63.925(a)(1) (8), and (b)(1) (3) (relating to Test Methods and Procedures)
- D. Title 40 CFR § 63.926(a)(1) (3) (relating to Inspection and Monitoring Requirements)

#### **Additional Monitoring Requirements**

13. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

#### **New Source Review Authorization Requirements**

- 14. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule, standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
  - A. Are incorporated by reference into this permit as applicable requirements
  - B. Shall be located with this operating permit
  - C. Are not eligible for a permit shield
- 15. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
- 16. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that is representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets

(SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

- 17. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
  - A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
  - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
  - C. Applicable requirements of 30 TAC § 116.617 for Pollution Control Projects based on the information contained in the registration application.
  - D. Requirements of the non-rule Air Quality Standard Permit for Pollution Control Projects

#### **Compliance Requirements**

- 18. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
- 19. Use of Emission Credits to comply with applicable requirements:
  - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117
    - (iii) Offsets for Title 30 TAC Chapter 116
  - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
    - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)

- (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
- (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
- (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
- (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)
- 20. Use of Discrete Emission Credits to comply with the applicable requirements:
  - A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117
    - (iii) If applicable, offsets for Title 30 TAC Chapter 116
    - (iv) Temporarily exceed state NSR permit allowables
  - B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
    - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
    - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
    - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
    - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
    - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

#### Risk Management Plan

21. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the

date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

#### **Protection of Stratospheric Ozone**

- 22. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
  - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

#### **Permit Location**

23. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

#### Permit Shield (30 TAC § 122.148)

24. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

#### Attachments

**Applicable Requirements Summary** 

**Additional Monitoring Requirements** 

**Permit Shield** 

**New Source Review Authorization References** 

#### **Applicable Requirements Summary**

Unit Summary	
•	
Applicable Requirements Summary	48

Note: A "none" entry may be noted for some emission sources in this permit's "Applicable Requirements Summary" under the heading of "Monitoring and Testing Requirements" and/or "Recordkeeping Requirements" and/or "Reporting Requirements." Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
B1	Emission Points/Stationary Vents/Process Vents	N/A	R1111-B1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
B2	Emission Points/Stationary Vents/Process Vents	N/A	R1111-B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
B2	Boilers/Steam Generators/Steam Generating Units	N/A	60Dc-B2	40 CFR Part 60, Subpart Dc	No changing attributes.
EDT	Storage Tanks/Vessels	N/A	R5112-EDT	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
FUG	Fugitive Emission Units	N/A	61J-FUG	40 CFR Part 61, Subpart J	No changing attributes.
SC-1	Emission Points/Stationary Vents/Process Vents	N/A	R5121-CA1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
SC-1	Emission Points/Stationary Vents/Process Vents	N/A	R5121-SC1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
SC-1	Closed Vent System And Control Device	N/A	61FF-SC1	40 CFR Part 61, Subpart FF	By-pass Line = System contains by- pass line that could divert stream from the control device., By-pass Line Valve = A flow monitor is used to monitor the by-pass line., Control Device Type/Operation = Thermal vapor incinerator with a reduction of organics being greater than or equal to 95 weight percent.
SC-1	Closed Vent System And Control Device	N/A	61FF-SC1A	40 CFR Part 61, Subpart FF	Carbon Replacement Interval = Carbon adsorber is monitored and carbon replaced on indication of breakthrough., By-pass Line = System does not contain by-pass lines,

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Control Device Type/Operation = Carbon adsorption system that does not regenerate the carbon bed directly in the control device.
SC-1	Emission Points/Stationary Vents/Process Vents	N/A	63DD-CA-1	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, Regenerable Carbon Adsorber = The carbon adsorption system is not regenerable., HAP Recovery = The carbon adsorber or condenser is designed and operated to recover greater than or equal to 95%, on a weight-basis, of the total hazardous air pollutants contained in the vent stream entering the device., Comply with § 63.693(d)(4)(iii) = The nonregenerable carbon adsorber is complying with the monitoring requirements of § 63.693(d)(4)(iii).
SC-1	Emission Points/Stationary Vents/Process Vents	N/A	63DD-SC-1	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the HAP listed in Table 1 contained in the vent stream entering the control device., 95% HAP Destruction = 95 % or more of the HAP in the vent stream, on a total HAP weight basis, is destroyed., Continuous Temperature Monitoring System = A continuous parameter monitoring system is used to

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					measure and record the daily average combustion zone temperature., Organic Monitoring Device = The incinerator either complies with the temperature and residence time requirements or uses a continuous monitor that records temperature.
T111	Storage Tanks/Vessels	N/A	R5112-111	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T111	Storage Tanks/Vessels	N/A	63DD-111	40 CFR Part 63, Subpart DD	No changing attributes.
T112	Storage Tanks/Vessels	N/A	R5112-112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T112	Storage Tanks/Vessels	N/A	63DD-112	40 CFR Part 63, Subpart DD	No changing attributes.
T113	Storage Tanks/Vessels	N/A	R5112-113	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T113	Storage Tanks/Vessels	N/A	63DD-113	40 CFR Part 63, Subpart DD	No changing attributes.
T114	Storage Tanks/Vessels	N/A	R5112-114	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T114	Storage Tanks/Vessels	N/A	63DD-114	40 CFR Part 63, Subpart DD	No changing attributes.
T12	Storage Tanks/Vessels	N/A	R5112-12	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T12	Storage Tanks/Vessels	N/A	R5112-12A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T12	Storage Tanks/Vessels	N/A	63DD-12	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T12	Storage Tanks/Vessels	N/A	63DD-12A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T13	Storage Tanks/Vessels	N/A	R5112-13	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T13	Storage Tanks/Vessels	N/A	63DD-13	40 CFR Part 63, Subpart DD	No changing attributes.
T14	Storage Tanks/Vessels	N/A	R5112-14	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T14	Storage Tanks/Vessels	N/A	63DD-14	40 CFR Part 63, Subpart DD	No changing attributes.
T15	Storage Tanks/Vessels	N/A	R5112-15	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T15	Storage Tanks/Vessels	N/A	R5112-15A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T17	Storage Tanks/Vessels	N/A	R5112-17	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T17	Storage Tanks/Vessels	N/A	R5112-17A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T17	Storage Tanks/Vessels	N/A	61FF-17	40 CFR Part 61, Subpart FF	Alternate Monitoring Parameters = Alternate monitoring parameters not requested, Control Device Type/Operations = Thermal vapor incinerator with a reduction of organics being greater than or equal to 95 weight percent

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T17	Storage Tanks/Vessels	N/A	61FF-17A	40 CFR Part 61, Subpart FF	Carbon Replacement Interval = The carbon in the carbon adsorption system is replaced when monitoring indicates breakthrough., Control Device Type/Operations = Carbon adsorption system that does not regenerate the carbon bed directly in the control device
T17	Fugitive Emission Units	N/A	61J-17	40 CFR Part 61, Subpart J	No changing attributes.
T17	Storage Tanks/Vessels	N/A	63DD-17	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					total HAP weight-basis.
T17	Storage Tanks/Vessels	N/A	63DD-17A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T18	Storage Tanks/Vessels	N/A	R5112-18	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T18	Storage Tanks/Vessels	N/A	R5112-18A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T18	Storage Tanks/Vessels	N/A	63DD-18	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T18	Storage Tanks/Vessels	N/A	63DD-18A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T19	Storage Tanks/Vessels	N/A	R5112-19	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T20	Storage Tanks/Vessels	N/A	R5112-20	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T20	Storage Tanks/Vessels	N/A	R5112-20A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T20	Storage Tanks/Vessels	N/A	63DD-20	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T20	Storage Tanks/Vessels	N/A	63DD-20A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T22	Storage Tanks/Vessels	N/A	R5112-22	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T22	Storage Tanks/Vessels	N/A	R5112-22A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T22	Storage Tanks/Vessels	N/A	61FF-22	40 CFR Part 61, Subpart FF	Alternate Monitoring Parameters = Alternate monitoring parameters not requested, Control Device Type/Operations = Thermal vapor incinerator with a reduction of organics being greater than or equal to 95 weight percent
T22	Storage Tanks/Vessels	N/A	61FF-22A	40 CFR Part 61, Subpart FF	Carbon Replacement Interval = The carbon in the carbon adsorption system is replaced when monitoring indicates breakthrough., Control Device Type/Operations = Carbon adsorption system that does not regenerate the carbon bed directly in the control device
T22	Storage Tanks/Vessels	N/A	63DD-22	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T22	Storage Tanks/Vessels	N/A	63DD-22A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					CFR § 63.693(d)(4)(iii).
T23	Storage Tanks/Vessels	N/A	R5112-23	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T24	Storage Tanks/Vessels	N/A	R5112-24	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T25	Storage Tanks/Vessels	N/A	R5112-25	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T25	Storage Tanks/Vessels	N/A	63DD-25	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T25	Storage Tanks/Vessels	N/A	63DD-25A	40 CFR Part 63,	Control Device = Carbon adsorption

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
				Subpart DD	system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T27	Storage Tanks/Vessels	N/A	R5112-27	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T27	Storage Tanks/Vessels	N/A	R5112-27A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T27	Storage Tanks/Vessels	N/A	63DD-27	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T27	Storage Tanks/Vessels	N/A	63DD-27A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T28	Storage Tanks/Vessels	N/A	R5112-28	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T28	Storage Tanks/Vessels	N/A	63DD-28	40 CFR Part 63, Subpart DD	No changing attributes.
T29	Storage Tanks/Vessels	N/A	R5112-29	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T29	Storage Tanks/Vessels	N/A	63DD-29	40 CFR Part 63,	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
				Subpart DD	
Т30	Storage Tanks/Vessels	N/A	R5112-30	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T30	Storage Tanks/Vessels	N/A	63DD-30	40 CFR Part 63, Subpart DD	No changing attributes.
T32	Storage Tanks/Vessels	N/A	R5112-32	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T32	Storage Tanks/Vessels	N/A	R5112-32A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T32	Storage Tanks/Vessels	N/A	63DD-32	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					total HAP weight-basis.
T32	Storage Tanks/Vessels	N/A	63DD-32A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
Т33	Storage Tanks/Vessels	N/A	R5112-33	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T33	Storage Tanks/Vessels	N/A	63DD-33	40 CFR Part 63, Subpart DD	No changing attributes.
T34	Storage Tanks/Vessels	N/A	R5112-34	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T34	Storage Tanks/Vessels	N/A	63DD-34	40 CFR Part 63, Subpart DD	No changing attributes.
T35	Storage Tanks/Vessels	N/A	R5112-35	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T35	Storage Tanks/Vessels	N/A	63DD-35	40 CFR Part 63, Subpart DD	No changing attributes.
T48	Storage Tanks/Vessels	N/A	R5112-48	30 TAC Chapter 115,	Control Device Type = Direct-flame

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
				Storage of VOCs	incinerator
T48	Storage Tanks/Vessels	N/A	R5112-48A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T48	Storage Tanks/Vessels	N/A	63DD-48	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T48	Storage Tanks/Vessels	N/A	63DD-48A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T49	Storage Tanks/Vessels	N/A	R5112-49	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T49	Storage Tanks/Vessels	N/A	R5112-49A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T49	Storage Tanks/Vessels	N/A	63DD-49	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T49	Storage Tanks/Vessels	N/A	63DD-49A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T50	Storage Tanks/Vessels	N/A	R5112-50	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T50	Storage Tanks/Vessels	N/A	R5112-50A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T50	Storage Tanks/Vessels	N/A	63DD-50	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T50	Storage Tanks/Vessels	N/A	63DD-50A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T51	Storage Tanks/Vessels	N/A	R5112-51	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T51	Storage Tanks/Vessels	N/A	R5112-51A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T51	Storage Tanks/Vessels	N/A	61FF-51	40 CFR Part 61, Subpart FF	Alternate Monitoring Parameters = Alternate monitoring parameters not requested, Control Device Type/Operations = Thermal vapor incinerator with a reduction of organics being greater than or equal to 95 weight percent
T51	Storage Tanks/Vessels	N/A	61FF-51A	40 CFR Part 61, Subpart FF	Carbon Replacement Interval = The carbon in the carbon adsorption system is replaced when monitoring indicates breakthrough., Control Device Type/Operations = Carbon adsorption system that does not regenerate the carbon bed directly in the control device
T51	Storage Tanks/Vessels	N/A	63DD-51	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T51	Storage Tanks/Vessels	N/A	63DD-51A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T60	Storage Tanks/Vessels	N/A	R5112-60	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
Т60	Storage Tanks/Vessels	N/A	R5112-60A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T60	Storage Tanks/Vessels	N/A	63DD-60	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T60	Storage Tanks/Vessels	N/A	63DD-60A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					CFR § 63.693(d)(4)(iii).
T61	Storage Tanks/Vessels	N/A	R5112-61	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T61	Storage Tanks/Vessels	N/A	R5112-61A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T61	Storage Tanks/Vessels	N/A	63DD-61	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T61	Storage Tanks/Vessels	N/A	63DD-61A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T62	Storage Tanks/Vessels	N/A	R5112-62	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T62	Storage Tanks/Vessels	N/A	R5112-62A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T62	Storage Tanks/Vessels	N/A	63DD-62	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T62	Storage Tanks/Vessels	N/A	63DD-62A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
Т63	Storage Tanks/Vessels	N/A	R5112-63	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T63	Storage Tanks/Vessels	N/A	R5112-63A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T63	Storage Tanks/Vessels	N/A	61FF-63	40 CFR Part 61, Subpart FF	Alternate Monitoring Parameters = Alternate monitoring parameters not requested, Control Device Type/Operations = Thermal vapor incinerator with a reduction of

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					organics being greater than or equal to 95 weight percent
Т63	Storage Tanks/Vessels	N/A	61FF-63A	40 CFR Part 61, Subpart FF	Carbon Replacement Interval = The carbon in the carbon adsorption system is replaced when monitoring indicates breakthrough., Control Device Type/Operations = Carbon adsorption system that does not regenerate the carbon bed directly in the control device
T63	Storage Tanks/Vessels	N/A	63DD-63	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					total HAP weight-basis.
Т63	Storage Tanks/Vessels	N/A	63DD-63A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T64	Storage Tanks/Vessels	N/A	R5112-64	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T64	Storage Tanks/Vessels	N/A	R5112-64A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T64	Storage Tanks/Vessels	N/A	63DD-64	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T64	Storage Tanks/Vessels	N/A	63DD-64A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T65	Storage Tanks/Vessels	N/A	R5112-65	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T65	Storage Tanks/Vessels	N/A	R5112-65A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T65	Storage Tanks/Vessels	N/A	63DD-65	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T65	Storage Tanks/Vessels	N/A	63DD-65A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
T66	Storage Tanks/Vessels	N/A	R5112-66	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T66	Storage Tanks/Vessels	N/A	R5112-66A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T66	Storage Tanks/Vessels	N/A	63DD-66	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T66	Storage Tanks/Vessels	N/A	63DD-66A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
Т67	Storage Tanks/Vessels	N/A	R5112-67	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
T67	Storage Tanks/Vessels	N/A	R5112-67A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T67	Storage Tanks/Vessels	N/A	63DD-67	40 CFR Part 63, Subpart DD	Control Device = Thermal vapor incinerator, HAP Destruction = The vapor incinerator, boiler, or process heater is designed and operated to destroy the hazardous air pollutants listed in Table 1 contained in the vent stream entering the control device., 95% TOC Destruction = Total organic compounds, less methane and ethane, contained in the vent stream entering the vapor incinerator or introduced into the flame zone of the boiler or process heater is destroyed

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					by greater than or equal to 95% on a weight-basis., Organic Monitoring Device = A continuous monitoring system that measures and records the daily average concentration of organic compounds in the exhaust vent stream of the control device is not used., 95% HAP Destruction = HAP is destroyed by at least 95% on a total HAP weight-basis.
T67	Storage Tanks/Vessels	N/A	63DD-67A	40 CFR Part 63, Subpart DD	Control Device = Carbon adsorption system, HAP Recovery = The carbon adsorber or condenser is designed and operated to recover 95% or greater, on a weight-basis, of the total hazardous air pollutants listed in Table 1 of 40 CFR 63, Subpart DD contained in the vent stream entering the control device., Regenerable Carbon Adsorber = The carbon adsorber is not regenerable., Complying with § 63.693(d)(4)(iii) = The owner or operator has chosen to comply with the requirements of 40 CFR § 63.693(d)(4)(iii).
Т7	Storage Tanks/Vessels	N/A	R5112-7	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
Т7	Storage Tanks/Vessels	N/A	R5112-7A	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Carbon adsorber (non-regenerative).
T71	Storage Tanks/Vessels	N/A	R5112-71	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T72	Storage Tanks/Vessels	N/A	R5112-72	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T73	Storage Tanks/Vessels	N/A	R5112-73	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T74	Storage Tanks/Vessels	N/A	R5112-74	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T75	Storage Tanks/Vessels	N/A	R5112-75	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T76	Storage Tanks/Vessels	N/A	R5112-76	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T77	Storage Tanks/Vessels	N/A	R5112-77	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T78	Storage Tanks/Vessels	N/A	R5112-78	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T79	Storage Tanks/Vessels	N/A	R5112-79	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
Т8	Storage Tanks/Vessels	N/A	R5112-8	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T80	Storage Tanks/Vessels	N/A	R5112-80	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T81	Storage Tanks/Vessels	N/A	R5112-81	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T82	Storage Tanks/Vessels	N/A	R5112-82	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T83	Storage Tanks/Vessels	N/A	R5112-83	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T84	Storage Tanks/Vessels	N/A	R5112-84	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T85	Storage Tanks/Vessels	N/A	R5112-85	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T86	Storage Tanks/Vessels	N/A	R5112-86	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T87	Storage Tanks/Vessels	N/A	R5112-87	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
Т9	Storage Tanks/Vessels	N/A	R5112-9	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
Т9	Storage Tanks/Vessels	N/A	R5112-9A	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TS1	Loading/Unloading Operations	N/A	R5211-1	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Control Device Type = Vapor control system with a direct flame incinerator.
TS1	Loading/Unloading Operations	N/A	R5211-1A	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Control Device Type = Vapor control system with a carbon adsorption system.
TS1MS	Loading/Unloading Operations	N/A	R5211-1MS	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
WDT	Storage Tanks/Vessels	N/A	R5112-WDT	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
B1	EP	R1111-B1	PM (OPACITY)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
B2	EP	R1111-B2	PM (OPACITY)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
B2	EU	60Dc-B2	SO <sub>2</sub>	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)
B2	EU	60Dc-B2	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)
B2	EU	60Dc-B2	PM (OPACITY)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EDT	EU	R5112- EDT	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
FUG	EU	61J-FUG	BENZENE	40 CFR Part 61, Subpart J	§ 61.110(c)(2)	Any equipment in benzene service located at a plant that is designed to produce or use less than 1,000 megagrams (1,100 tons) of benzene per year are exempt from §61.112.	None	§ 61.110(c)(1) § 61.246(i) § 61.246(i)(1)	None
SC-1	EP	R5121- CA1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(C)	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(C) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(C) § 115.126(2)	None
SC-1	ЕР	R5121- SC1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(C)	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(C) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(C) § 115.126(2)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC-1	CD	61FF-SC1	BENZENE	40 CFR Part 61, Subpart FF	\$ 61.349(a) \$ 61.349(a)(1)(i) \$ 61.349(a)(1)(ii) \$ 61.349(a)(1)(ii)(A) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iv) \$ 61.349(a)(2)(i)(A) \$ 61.349(b) \$ 61.349(e) \$ 61.349(f) \$ 61.349(g)	For each closed-vent system and control device used to comply with §§61.343-61.348, properly design, install, operate, and maintain the closed-vent system and control device.	§ 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) § 61.354(f)(2) [G]§ 61.355(h)	\$ 61.349(a)(1)(ii) \$ 61.354(c) \$ 61.354(c)(1) \$ 61.356(f) \$ 61.356(f)(2) \$ 61.356(f)(2)(i) \$ 61.356(f)(2)(i)(A) \$ 61.356(f)(2)(i)(A) \$ 61.356(j) \$ 61.356(j)(2) \$ 61.356(j)(3) \$ 61.356(j)(3) \$ 61.356(j)(3) \$ 61.356(j)(3)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)
SC-1	CD	61FF- SC1A	BENZENE	40 CFR Part 61, Subpart FF	§ 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(ii) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)	For each closed-vent system and control device used to comply with §§61.343-61.348, properly design, install, operate, and maintain the closed-vent system and control device.	§ 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(d) [G]§ 61.355(h)	§ 61.356(f) § 61.356(f)(1) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i)(G) § 61.356(j) § 61.356(j)(1) § 61.356(j)(10) § 61.356(j)(2) § 61.356(j)(3)	None
SC-1	EP	63DD-CA-1	112(B) HAPS	40 CFR Part 63, Subpart DD	\$ 63.690(b) \$ 63.693(b)(1) \$ 63.693(b)(2) [G]\$ 63.693(b)(3) \$ 63.693(c)(1)(i) \$ 63.693(c)(2) \$ 63.693(c)(2)(ii) \$ 63.693(d)(1)(ii) [G]\$ 63.693(d)(4)(iii) [G]\$ 63.693(d)(4)(iii)	The owner/operator shall control HAP emitted from a process vent by using controls designed and operated per §63.693 with the exceptions as listed.	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(c)(2)(ii) § 63.693(d)(2)(ii)(B) [G]§ 63.694(k) [G]§ 63.694(m) § 63.695(c)(1) § 63.695(c)(1)(ii) § 63.695(c)(1)(iii)	§ 63.693(b)(4)(i) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.695(c)(1)(iii) [G]§ 63.695(c)(3)		§ 63.695(c)(1)(ii)(B) § 63.695(c)(1)(ii)(D) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(f)		
SC-1	EP	63DD-SC-	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.690(b) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(c)(2) § 63.693(c)(2)(ii) § 63.693(f)(1)(ii) § 63.693(f)(1)(iii)(A) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	The owner/operator shall control HAP emitted from a process vent by using controls designed and operated per §63.693 with the exceptions as listed.	\$ 63.693(b)(4)(i) \$ 63.693(b)(5) \$ 63.693(c)(2)(ii) \$ 63.693(f)(2)(ii)(A) \$ 63.693(f)(3)(i) [G]\$ 63.694(k) [G]\$ 63.695(c)(1) \$ 63.695(c)(1)(ii) \$ 63.695(c)(1)(ii)(A) \$ 63.695(c)(1)(ii)(B) \$ 63.695(c)(1)(ii)(D) \$ 63.695(c)(1)(ii)(D)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)
T111	EU	R5112- 111	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T111	EU	63DD- 111	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						met.			
T112	EU	R5112- 112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T112	EU	63DD- 112	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)
T113	EU	R5112- 113	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T113	EU	63DD- 113	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)
T114	EU	R5112- 114	VOC	30 TAC Chapter 115, Storage of	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs		vapor pressure less than 1.5 psia is exempt from the requirements of this division.			
T114	EU	63DD- 114	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)
T12	EU	R5112-12	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T12	EU	R5112- 12A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
T12	EU	63DD-12	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T12	EU	63DD- 12A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T13	EU	R5112-13	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T13	EU	63DD-13	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.			
T14	EU	R5112-14	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T14	EU	63DD-14	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)
T15	EU	R5112-15	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						condensate.			
T15	EU	R5112- 15A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T17	EU	R5112-17	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T17	EU	R5112- 17A	VOC	30 TAC Chapter 115, Storage of	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B)	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs		is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
T17	EU	61FF-17	BENZENE	40 CFR Part 61, Subpart FF	\$ 61.343(a)(1) \$ 61.343(a)(1)(i)(A) \$ 61.343(a)(1)(i)(B) \$ 61.343(c) \$ 61.343(d) \$ 61.349(a) \$ 61.349(a)(1)(ii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iv) \$ 61.349(a)(2)(i)(A) \$ 61.349(b) \$ 61.349(e) \$ 61.349(f) \$ 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) § 61.354(f)(1) [G]§ 61.355(h)	§ 61.349(a)(1)(ii) § 61.354(c) § 61.354(c)(1) § 61.356(d) § 61.356(f) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i)(A) § 61.356(g) § 61.356(j) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(3) § 61.356(j)(3) § 61.356(j)(4)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)
T17	EU	61FF-17A	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(e) § 61.349(f)	§ 61.349(a)(1)(ii) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2) § 61.356(f)(2)(i)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 61.349(a)(1)(i) \$ 61.349(a)(1)(ii) \$ 61.349(a)(1)(iii)(B) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iv) \$ 61.349(a)(2)(ii) \$ 61.349(b) \$ 61.349(e) \$ 61.349(f) \$ 61.349(g)		§ 61.354(d) § 61.354(f)(1) [G]§ 61.355(h)	§ 61.356(f)(2)(i)(G) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(10) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(3)(j)	
T17	EU	61J-17	BENZENE	40 CFR Part 61, Subpart J	§ 61.110(c)(2)	Any equipment in benzene service located at a plant that is designed to produce or use less than 1,000 megagrams (1,102 tons) of benzene per year are exempt from §61.112.	None	§ 61.110(c)(1) § 61.246(i) § 61.246(i)(1)	None
T17	EU	63DD-17	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T17	EU	63DD- 17A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
T18	EU	R5112-18	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T18	EU	R5112- 18A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T18	EU	63DD-18	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.906(a)(2) [G]§ 63.906(d)		
T18	EU	63DD- 18A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T19	EU	R5112-19	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T20	EU	R5112-20	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
T20	EU	R5112- 20A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T20	EU	63DD-20	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T20	EU	63DD- 20A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T22	EU	R5112-22	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)(A)	No person shall place, store, or hold VOC in any storage	§ 115.115(a) § 115.115(a)(1)	§ 115.118(a)(4) § 115.118(a)(4)(A)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(A)(ii)	tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
T22	EU	R5112- 22A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T22	EU	61FF-22	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(e) § 61.349(f)	§ 61.349(a)(1)(ii) § 61.354(c) § 61.354(c)(1) § 61.356(d) § 61.356(f) § 61.356(f)(1)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(a)(1)(ii)(B) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(A) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)		§ 61.354(c) § 61.354(c)(1) § 61.354(f)(1) [G]§ 61.355(h)	§ 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i)(A) § 61.356(g) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(3) § 61.356(j)(4)	
T22	EU	61FF-22A	BENZENE	40 CFR Part 61, Subpart FF	\$ 61.343(a)(1) \$ 61.343(a)(1)(i)(A) \$ 61.343(a)(1)(i)(B) \$ 61.343(c) \$ 61.349(a) \$ 61.349(a) \$ 61.349(a)(1)(ii) \$ 61.349(a)(1)(ii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iv) \$ 61.349(a)(2)(ii) \$ 61.349(b) \$ 61.349(b) \$ 61.349(e) \$ 61.349(f) \$ 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(e) § 61.354(d) § 61.354(f)(1) [G]§ 61.355(h)	§ 61.349(a)(1)(ii) § 61.356(d) § 61.356(f)(1) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i)(G) § 61.356(g) § 61.356(h) § 61.356(j)(1) § 61.356(j)(1) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(3)	None
T22	EU	63DD-22	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
T22	EU	63DD- 22A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T23	EU	R5112-23	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T24	EU	R5112-24	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T25	EU	R5112-25	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T25	EU	63DD-25	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.906(b)				
T25	EU	63DD- 25A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T27	EU	R5112-27	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T27	EU	R5112- 27A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
T27	EU	63DD-27	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T27	EU	63DD- 27A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T28	EU	R5112-28	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T28	EU	63DD-28	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.			
T29	EU	R5112-29	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T29	EU	63DD-29	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)
T30	EU	R5112-30	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т30	EU	63DD-30	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
Т32	EU	R5112-32	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T32	EU	R5112- 32A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T32	EU	63DD-32	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.906(a)(2) [G]§ 63.906(d)		
T32	EU	63DD- 32A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
Т33	EU	R5112-33	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т33	EU	63DD-33	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)
T34	EU	R5112-34	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
T34	EU	63DD-34	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)
T35	EU	R5112-35	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T35	EU	63DD-35	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.683(b)(2)(ii)	At the discretion of the owner or operator, a unit is exempt from §63.683(b)(1) if the total annual quantity of HAP placed in the exempted unit is less than 1 Mg/year and conditions in §63.683(b)(2)(ii)(A)-(B) are met.	§ 63.684(d)	§ 63.683(b)(2)(ii)(A) § 63.683(b)(2)(ii)(B)	§ 63.683(b)(2)(ii)(A)
T48	EU	R5112-48	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
T48	EU	R5112- 48A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T48	EU	63DD-48	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T48	EU	63DD- 48A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.902(c) [G]§ 63.906(b)				
T49	EU	R5112-49	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T49	EU	R5112- 49A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T49	EU	63DD-49	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii)	The owner or operator controls air emissions from	§ 63.685(c)(1) [G]§ 63.694(j)	[G]§ 63.694(j) [G]§ 63.906(d)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				DD	§ 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	[G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.907(a) § 63.907(b)	
T49	EU	63DD- 49A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T50	EU	R5112-50	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T50	EU	R5112- 50A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1)	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	[G]§ 115.117	§ 115.118(a)(7)	
T50	EU	63DD-50	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T50	EU	63DD- 50A	112(B) HAPS	40 CFR Part 63, Subpart DD	\$ 63.685(c)(2)(i) [G]\$ 63.685(c)(2)(iii) \$ 63.902(b) \$ 63.902(b)(1) \$ 63.902(b)(2) \$ 63.902(b)(3)(ii) \$ 63.902(b)(4) [G]\$ 63.902(c) [G]\$ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T51	EU	R5112-51	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
T51	EU	R5112- 51A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T51	EU	61FF-51	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.349(a) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(a)(1)(ii)(B) § 61.349(a)(1)(iii)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(e) § 61.354(c) § 61.354(c) § 61.354(f)(1) [G]§ 61.355(h)	§ 61.349(a)(1)(ii) § 61.354(c) § 61.354(c)(1) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i) § 61.356(g)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 61.349(a)(1)(iv) § 61.349(a)(2)(i)(A) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)			§ 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(3)(i) § 61.356(j)(4)	
T51	EU	61FF-51A	BENZENE	40 CFR Part 61, Subpart FF	\$ 61.343(a)(1) \$ 61.343(a)(1)(i)(A) \$ 61.343(a)(1)(i)(B) \$ 61.343(c) \$ 61.343(d) \$ 61.349(a) \$ 61.349(a)(1)(ii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iv) \$ 61.349(a)(2)(ii) \$ 61.349(b) \$ 61.349(b) \$ 61.349(f) \$ 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(e) § 61.354(d) § 61.354(f)(1) [G]§ 61.355(h)	§ 61.349(a)(1)(ii) § 61.356(d) § 61.356(f) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(10) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(3)	None
T51	EU	63DD-51	112(B) HAPS	40 CFR Part 63, Subpart DD	\$ 63.685(c)(2)(i) [G]\$ 63.685(c)(2)(iii) \$ 63.902(b) \$ 63.902(b)(1) \$ 63.902(b)(2) \$ 63.902(b)(3)(ii) \$ 63.902(b)(4) [G]\$ 63.902(c) [G]\$ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T51	EU	63DD- 51A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.906(a)(2) [G]§ 63.906(d)		
Т60	EU	R5112-60	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T60	EU	R5112- 60A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						condensate.			
Т60	EU	63DD-60	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
Т60	EU	63DD- 60A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T61	EU	R5112-61	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
T61	EU	R5112- 61A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T61	EU	63DD-61	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T61	EU	63DD- 61A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T62	EU	R5112-62	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)(A)	No person shall place, store, or hold VOC in any storage	§ 115.115(a) § 115.115(a)(1)	§ 115.118(a)(4) § 115.118(a)(4)(A)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(A)(ii)	tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
T62	EU	R5112- 62A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T62	EU	63DD-62	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	Standards for TanksLevel 1.			
T62	EU	63DD- 62A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
Т63	EU	R5112-63	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
Т63	EU	R5112- 63A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
Т63	EU	61FF-63	BENZENE	40 CFR Part 61, Subpart FF	\$ 61.343(a)(1) \$ 61.343(a)(1)(i)(A) \$ 61.343(a)(1)(i)(B) \$ 61.343(c) \$ 61.349(a) \$ 61.349(a)(1)(ii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iv) \$ 61.349(a)(2)(i)(A) \$ 61.349(b) \$ 61.349(b) \$ 61.349(f) \$ 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(e) § 61.354(c) § 61.354(c) § 61.354(f)(1) [G]§ 61.355(h)	\$ 61.349(a)(1)(ii) \$ 61.354(c) \$ 61.354(c)(1) \$ 61.356(d) \$ 61.356(f)(2) \$ 61.356(f)(2)(i) \$ 61.356(f)(2)(i) \$ 61.356(f)(2)(i)(A) \$ 61.356(g) \$ 61.356(j) \$ 61.356(j)(1) \$ 61.356(j)(2) \$ 61.356(j)(3) \$ 61.356(j)(3) \$ 61.356(j)(4)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)
Т63	EU	61FF-63A	BENZENE	40 CFR Part 61, Subpart FF	\$ 61.343(a)(1) \$ 61.343(a)(1)(i)(A) \$ 61.343(a)(1)(i)(B) \$ 61.343(c) \$ 61.343(d) \$ 61.349(a) \$ 61.349(a)(1)(ii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iii) \$ 61.349(a)(1)(iv)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(a)(1)(ii) § 61.349(e) § 61.349(f) § 61.354(d) § 61.354(f)(1) [G]§ 61.355(h)	§ 61.349(a)(1)(ii) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 61.349(a)(2)(ii) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)			§ 61.356(j)(10) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(3)(i)	
Т63	EU	63DD-63	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
Т63	EU	63DD- 63A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T64	EU	R5112-64	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						subsection (a)(1) of this paragraph for crude oil and condensate.			
T64	EU	R5112- 64A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T64	EU	63DD-64	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T64	EU	63DD- 64A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.906(b)				
Т65	EU	R5112-65	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T65	EU	R5112- 65A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T65	EU	63DD-65	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b)	The owner or operator controls air emissions from the tank in accordance with	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	§ 63.907(b)	
T65	EU	63DD- 65A	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T66	EU	R5112-66	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
T66	EU	R5112- 66A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
Т66	EU	63DD-66	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
Т66	EU	63DD- 66A	112(B) HAPS	40 CFR Part 63, Subpart DD	\$ 63.685(c)(2)(i) [G]\$ 63.685(c)(2)(iii) \$ 63.902(b) \$ 63.902(b)(1) \$ 63.902(b)(2) \$ 63.902(b)(3)(ii) \$ 63.902(b)(4) [G]\$ 63.902(c) [G]\$ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T67	EU	R5112-67	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
T67	EU	R5112- 67A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
T67	EU	63DD-67	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T67	EU	63DD- 67A	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii)	The owner or operator controls air emissions from	§ 63.685(c)(1) [G]§ 63.694(j)	[G]§ 63.694(j) [G]§ 63.906(d)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				DD	§ 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63National Emission Standards for TanksLevel 1.	[G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.907(a) § 63.907(b)	
Т7	EU	R5112-7	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
Т7	EU	R5112-7A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						subsection (a)(1) of this paragraph for crude oil and condensate.			
Т71	EU	R5112-71	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т72	EU	R5112-72	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т73	EU	R5112-73	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T74	EU	R5112-74	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T75	EU	R5112-75	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
Т76	EU	R5112-76	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т77	EU	R5112-77	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т78	EU	R5112-78	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T79	EU	R5112-79	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т8	EU	R5112-8	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т80	EU	R5112-80	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						psia is exempt from the requirements of this division.			
T81	EU	R5112-81	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T82	EU	R5112-82	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т83	EU	R5112-83	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T84	EU	R5112-84	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T85	EU	R5112-85	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
Т86	EU	R5112-86	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
T87	EU	R5112-87	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т9	EU	R5112-9	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
Т9	EU	R5112-9A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
TS1	EU	R5211-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	\$ 115.216 \$ 115.216(1) \$ 115.216(1)(A) \$ 115.216(1)(A)(i) \$ 115.216(2) \$ 115.216(3)(A) \$ 115.216(3)(A)(i) \$ 115.216(3)(A)(ii) \$ 115.216(3)(A)(iii) \$ 115.216(3)(B)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(i)		
TS1	EU	R5211-1A	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(ii) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors from loading VOC with a true vapor pressure of 0.5 psia or greater must be controlled by one of the methods specified in § 115.212(a)(1)(A)-(C).	\$ 115.212(a)(3)(B) \$ 115.214(a)(1)(A) \$ 115.214(a)(1)(A)(i) \$ 115.214(a)(1)(A)(ii) \$ 115.215(a) \$ 115.215(1) \$ 115.215(10) [G]§ 115.215(2) \$ 115.215(4) \$ 115.215(9) \$ 115.216(1) \$ 115.216(1)(A) \$ 115.216(1)(A)	§ 115.216 § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(iii) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
TS1MS	EU	R5211- 1MS	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land- based operations). All land- based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
WDT	EU	R5112- WDT	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

	Additional Monitori	ing Doguiromonts	
			0.0
Periodic Monitoring Summa	ary		 96

#### **Periodic Monitoring Summary**

Unit/Group/Process Information			
ID No.: B1			
Control Device ID No.: N/A	Control Device Type: N/A		
Applicable Regulatory Requirement			
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-B1		
Pollutant: PM (OPACITY)	Main Standard: § 111.111(a)(1)(B)		
Monitoring Information			
Indicator: Visible Emissions			
Minimum Frequency: once per calendar quarter			
Averaging Period: n/a			
Deviation Limit: Opacity greater than 20%.			

Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.

If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.

#### **Periodic Monitoring Summary**

Unit/Group/Process Information			
ID No.: B2			
Control Device ID No.: N/A	Control Device Type: N/A		
Applicable Regulatory Requirement			
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-B2		
Pollutant: PM (OPACITY)	Main Standard: § 111.111(a)(1)(B)		
Monitoring Information			
Indicator: Visible Emissions			
Minimum Frequency: once per calendar quarter			
Averaging Period: n/a			

Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.

Deviation Limit: Opacity greater than 20%.

If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.

	Permit Shield		
Permit Shield		 9	99

Unit/Gre	oup/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
EDT	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T111	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T112	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T113	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T114	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T12	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T13	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T14	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T15	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T17	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T18	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T19	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T20	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T22	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T23	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T24	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T25	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T27	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.

Unit/Gr	oup/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
T28	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T29	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T30	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T32	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T33	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T34	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T35	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T48	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T49	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T50	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T51	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T60	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T61	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T62	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T63	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T64	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T65	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T66	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.

Unit/G	roup/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
T67	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T7	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T71	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T72	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T73	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T74	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T75	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T76	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T77	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T78	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T79	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
Т8	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T80	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T81	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T82	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T83	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T84	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T85	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.

Unit/Gro	up/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
T86	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
T87	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.
Т9	N/A	40 CFR Part 60, Subpart Kb	Storage Capacity < 19,800 gallons.

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New Source Review Authorization References by Emission Unit......105

#### **New Source Review Authorization References**

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.			
Authorization No.: 135504	Issuance Date: 10/13/2015		
Authorization No.: 2613	Issuance Date: 05/26/2005		
Permits By Rule (30 TAC Chapter 106) for	the Application Area		
Number: 106.262	Version No./Date: 03/14/1997		
Number: 106.262	Version No./Date: 12/24/1998		
Number: 106.262	Version No./Date: 09/04/2000		
Number: 106.262	Version No./Date: 11/01/2003		
Number: 106.263	Version No./Date: 11/01/2001		
Number: 106.371	Version No./Date: 03/14/1997		
Number: 106.454	Version No./Date: 11/01/2001		
Number: 106.472	Version No./Date: 03/14/1997		
Number: 106.472	Version No./Date: 09/04/2000		
Number: 106.473	Version No./Date: 03/14/1997		
Number: 106.476	Version No./Date: 03/14/1997		
Number: 51	Version No./Date: 04/05/1995		

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
B1	BOILER 1	2613
B2	BOILER 2	2613
EDT	STORAGE TANK EDT	106.472/09/04/2000
FUG	PROCESS FUGITIVE	2613
SC-1	THERMAL OXIDIZER/SCRUBBER	2613
T111	STORAGE TANK 111	2613
T112	STORAGE TANK 112	2613
T113	STORAGE TANK 113	2613
T114	STORAGE TANK 114	2613
T12	STORAGE TANK 12	2613
T13	STORAGE TANK 13	2613
T14	STORAGE TANK 14	2613
T15	STORAGE TANK 15	2613
T17	STORAGE TANK 17	2613
T18	STORAGE TANK 18	2613
T19	STORAGE TANK 19	106.473/03/14/1997
T20	STORAGE TANK 20	2613
T22	STORAGE TANK 22	2613
T23	STORAGE TANK 23	2613

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
T24	STORAGE TANK 24	2613
T25	STORAGE TANK 25	2613
T27	STORAGE TANK 27	2613
T28	STORAGE TANK 28	2613
T29	STORAGE TANK 29	2613
T30	STORAGE TANK 30	2613
T32	STORAGE TANK 32	2613
T33	STORAGE TANK 33	2613
T34	STORAGE TANK 34	2613
T35	STORAGE TANK 35	2613
T48	STORAGE TANK 48	2613
T49	STORAGE TANK 49	2613
T50	STORAGE TANK 50	2613
T51	STORAGE TANK 51	2613
T60	STORAGE TANK 60	2613
T61	STORAGE TANK 61	2613
T62	STORAGE TANK 62	2613
T63	STORAGE TANK 63	2613
T64	STORAGE TANK 64	2613

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
T65	STORAGE TANK 65	2613
T66	STORAGE TANK 66	2613
T67	STORAGE TANK 67	2613
T71	STORAGE TANK 71	2613
T72	STORAGE TANK 72	2613
T73	STORAGE TANK 73	2613
T74	STORAGE TANK 74	2613
T75	STORAGE TANK 75	2613
T76	STORAGE TANK 76	2613
T77	STORAGE TANK 77	2613
T78	STORAGE TANK 78	2613
T79	STORAGE TANK 79	2613
Т7	STORAGE TANK 7	2613
T80	STORAGE TANK 80	2613
T81	STORAGE TANK 81	2613
T82	STORAGE TANK 82	2613
T83	STORAGE TANK 83	2613
T84	STORAGE TANK 84	2613
T85	STORAGE TANK 85	2613

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
T86	STORAGE TANK 86	2613
T87	STORAGE TANK 87	2613
Т8	STORAGE TANK 8	2613
Т9	STORAGE TANK 9	2613
TS1MS	TRUCK STATION 1, SOUTH	2613
TS1	TRUCK STATION 1	2613
WDT	STORAGE TANK WDT	106.472/09/04/2000

	Appendix A	
Acronym List		110

#### Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
	alternate means of control
	Acid Rain Program
	American Society of Testing and Materials
	Beaumont/Port Arthur (nonattainment area)
	Compliance Assurance Monitoring
	control device
	continuous opacity monitoring system
	closed-vent system
DR	Designated Representative
	El Paso (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
	grandfathered
	grains per 100 standard cubic feet
	hazardous air pollutant
	Houston/Galveston/Brazoria (nonattainment area)
	hydrogen sulfide
	identification number
lb/hr	pound(s) per hour
	Million British thermal units per hour
	monitoring, recordkeeping, reporting, and testing
	nonattainment
	not applicable
	National Allowance Data Base
NO	nitrogen oxides New Source Performance Standard (40 CFR Part 60)
NSPS	New Source Performance Standard (40 CFR Part 60)
	Office of Regulatory Information Systems
	lead
	Permit By Rule
	particulate matter
	parts per million by volume
	prevention of significant deterioration
	true vapor pressure
	true vapor pressure
VUC	volatile organic compound